GOVERNMENT OF INDIA
PETROLEUM AND NATURAL GAS
LOK SABHA

UNSTARRED QUESTION NO:4052
ANSWERED ON:27.03.2017
Development of KG Basin
Rajesh Shri M. B.

Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) whether Oil and Natural Gas Corporation Limited (ONGC) has delayed development of its own recoveries in Krishna Godavari (KG) basin and if so, the details thereof;
(b) whether the ONGC has lost a considerable amount of gas because of migration and if so, the details thereof;
(c) whether the ONGC has insisted to utilise its discoveries with Reliance Industries Limited and if so, the details thereof; and
(d) whether ONGC proposes to buy major shares of Gujarat State Petroleum Corporation of KG basin and if so, the details thereof?

Answer

MINISTER OF STATE (INDEPENDENT CHARGE)
IN THE MINISTRY OF PETROLEUM & NATURAL GAS
(SHRI DHARMENDRA PRADHAN):
(a) Under PSC Regime, ONGC, as operator, has made 25 hydrocarbon discoveries in 5 exploration blocks, 9 oil & 16 gas discoveries, so far in the KG basin. ONGC submitted Field Development Plan (FDP) for Cluster-II of the block KG-DWN-98/2 in August, 2015, and again after corrections in September 2015 for the approval of the Management Committee (MC). The FDP assumes reserves located in the south of Northern Discovery Area (NDA). MC approved the FDP of the Cluster-II of the block KG-DWN-98/2 in March, 2016 with scheduled first gas by July-2019, and scheduled first oil by July 2020.
(b) & (c) As per the findings of the report of independent expert, De-Goyler and Mac-Naughton (D&M) appointed jointly by ONGC & RIL, there is a connectivity between the reservoirs of RIL Block (KG-DWN-98/3) and ONGCs adjacent blocks (KG-DWN-98/2 and Godavari PML) and as per the independent expert, gas has migrated from ONGC's adjacent blocks Godavari PML and block KG-DWN-98/2 due to connectivity of reservoirs and produced from the RIL Block KG-DWN-98/3. As on 31.03.2015, total gas production from D1-D3 field (RIL block KG-DWN-98/3) is 58.676 Billion Cubic Meter (BCM), out of which share of gas produced from ONGC Blocks is 8.983 BCM. A total of 11.125 BCM of gas from ONGC Blocks has migrated to RIL Block.
(d) ONGC and GSPC has entered into an agreement to acquire entire 80% PI of GSPC along with Operatorship in the block KG-OSN-2001/3 falling in KG Offshore. Farm-in/Farm-out Agreement was executed between ONGC and GSPC on 10.03.2017.
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